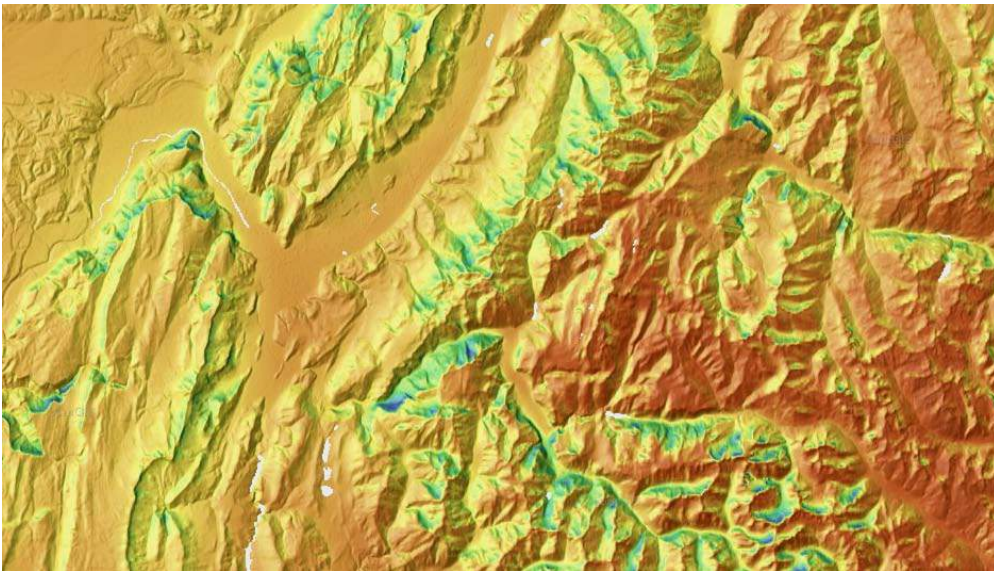


Forum on Bankable Solar Resource Assessment  
Best Practices for PV and CSP

# Providing bankable solar resource data for PV in Europe



Marcel Suri, Tomas Cebecauer

GeoModel s.r.o., Bratislava, Slovakia

<http://geomodel.eu>

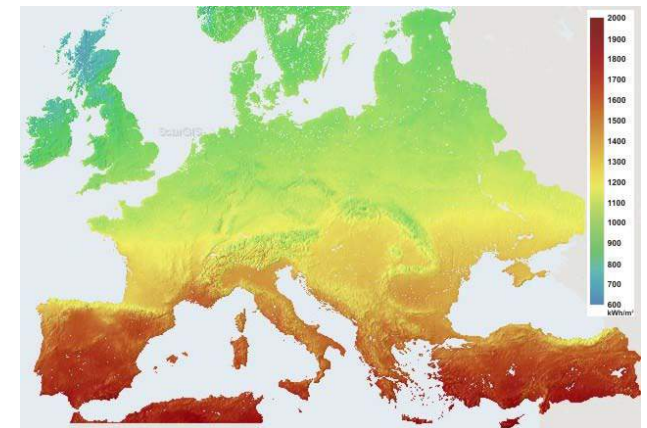
<http://solargis.info>

# GeoModel

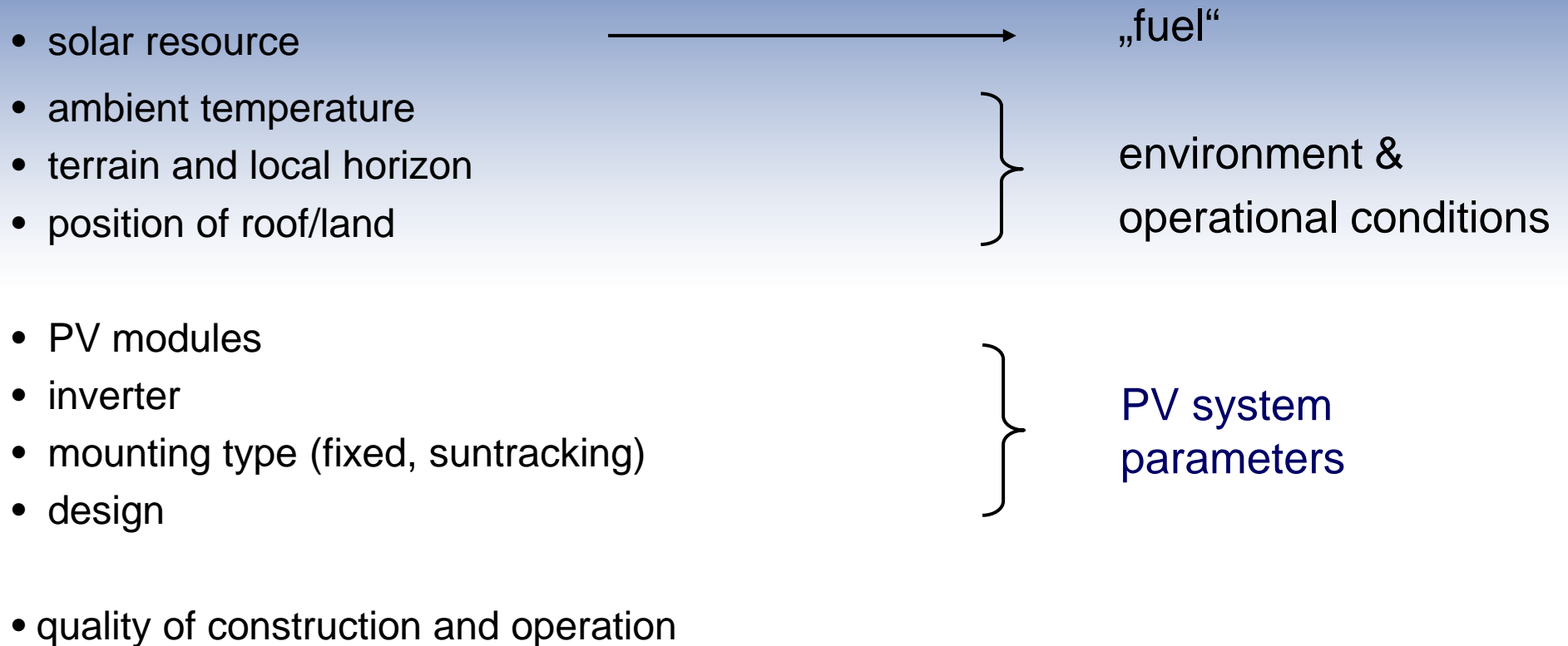
- Data products and geoinformation services for solar industry:
  - Solar and climate data, maps, simulation software
  - Web services
  - Expert consultancy (PV, CSP, CPV)
- Since 2001 in solar research and since 2008 in solar market

International Energy Agency, Solar Heating and Cooling,  
Task 36 “Solar Resource Knowledge Management”

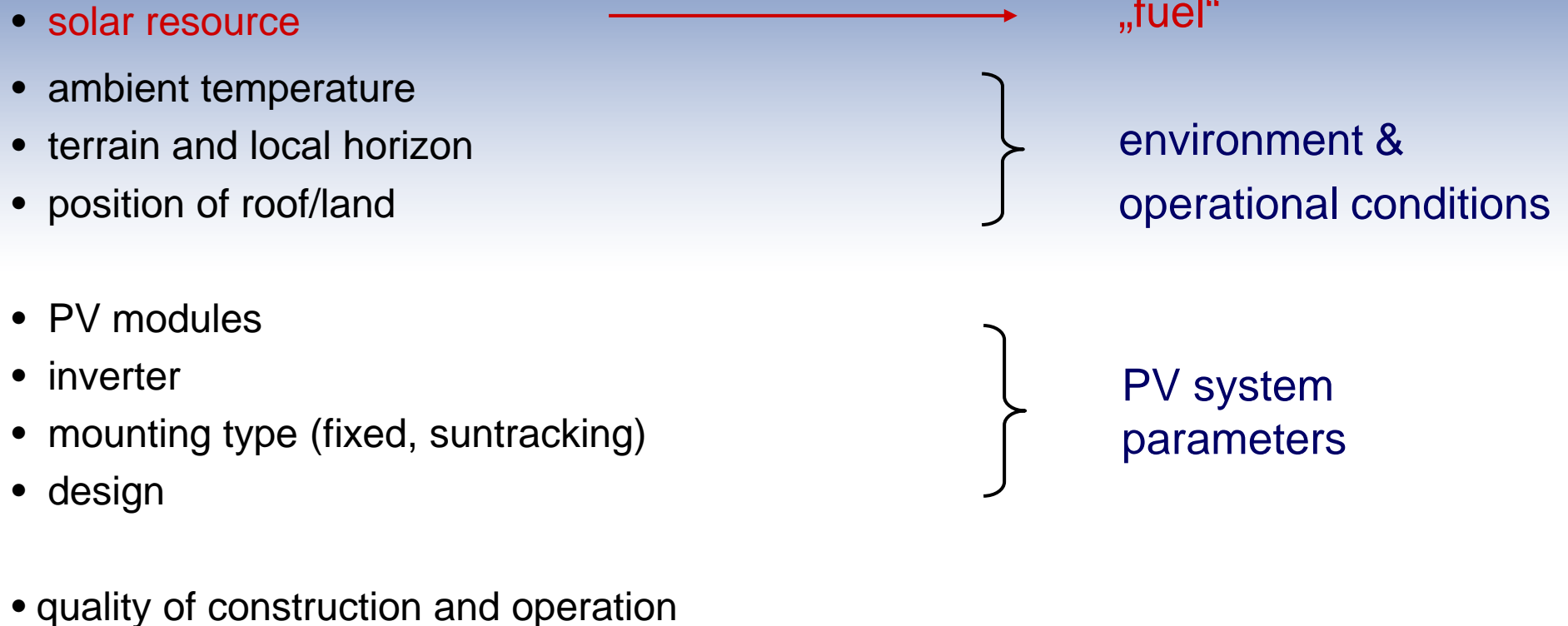
EU projects: PVGIS, MESoR, etc.



# Factors determining performance of PV power plant



# Factors determining performance of PV power plant



**solar resource - highest uncertainty!**

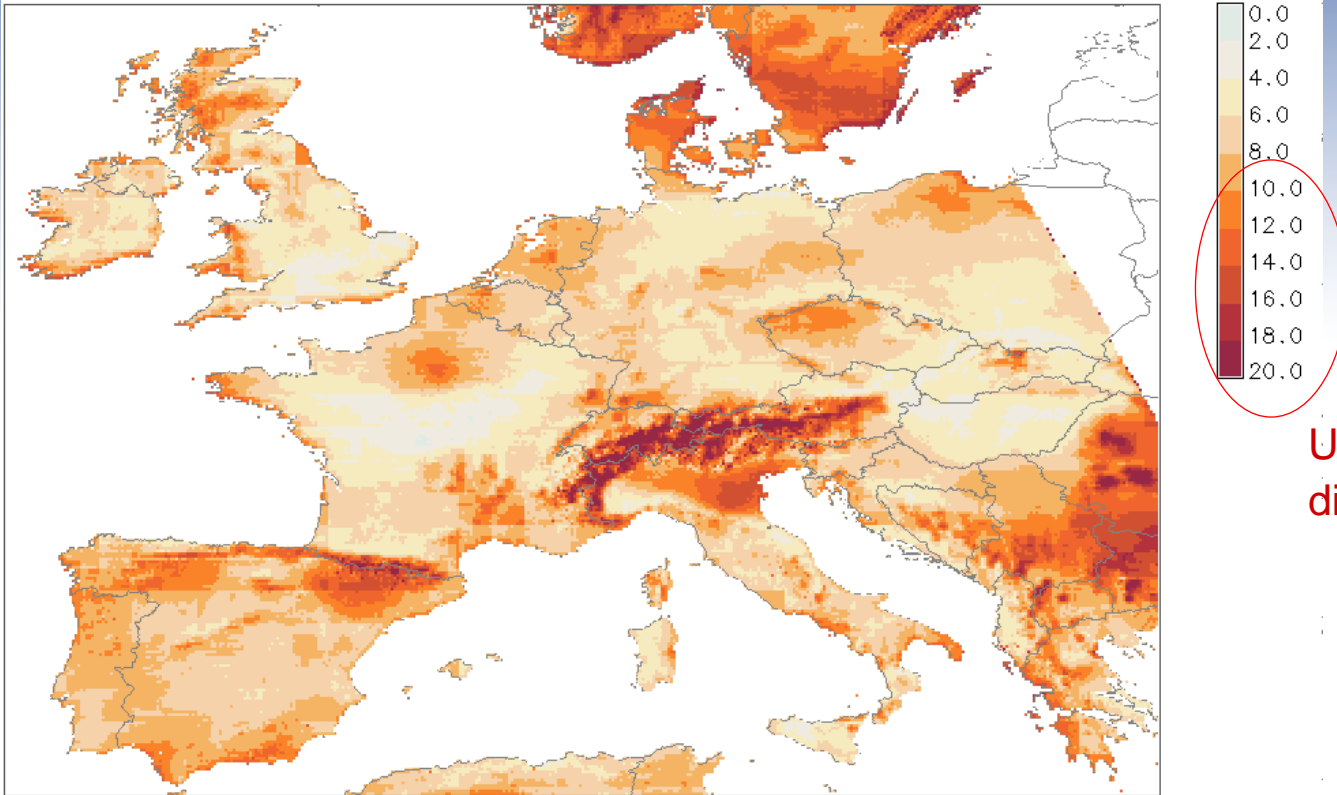
# Accuracy and reliability of solar resource data

## Optimum data

- no bias, low RMSE, perfect match of histogram (probability distribution)
- time coverage 15-20 years
- high time frequency (15-min. or hourly)
- well representing local climate (ground data or high-res satellite)
- all components (global, direct, diffuse)
- quality checked, harmonized
- no gaps
- available at any place

# Comparison of data in Europe

Yearly sum of global horizontal irradiation: uncertainty at 95% confidence interval [%]  
(assuming databases: Meteonorm 6, ESRA, PVGIS, NASA SSE 6, Satel-Light, Helioclim-2, SOLEMI, and EnMetSol)

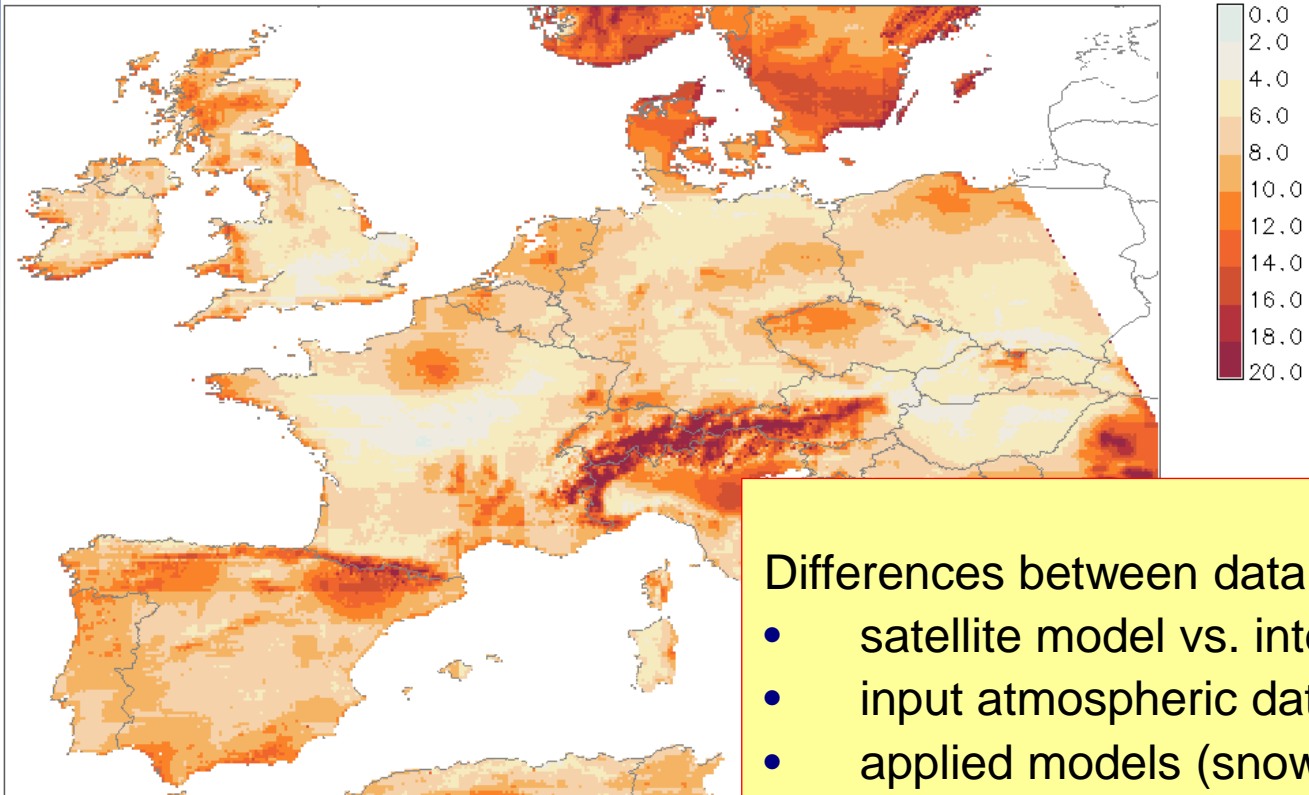


Uncertainty (%) from using different data sources

Source: project MESoR 2009

# Comparison of data in Europe

Yearly sum of global horizontal irradiation: uncertainty at 95% confidence interval [%]  
(assuming databases: Meteonorm 6, ESRA, PVGIS, NASA SSE 6, Satel-Light, Helioclim-2, SOLEMI, and EnMetSol)



Source: project MESoR 2009

## Differences between data sources:

- satellite model vs. interpolation of ground data
- input atmospheric data (aerosols, water vapour)
- applied models (snow, terrain, etc.)
- time coverage
- temporal and spatial resolution

expert knowledge needed!

# What solar resource info is needed in a PV project?

Site selection  
& prefeasibility



Project planning  
& design



Performance  
assessment



Long-term  
monitoring

## Decision about the site and technology

find the site, get overview info  
compare alternatives

## Design optimisation and project financing

energy audit, forecast of long-term yield  
incl. variability and uncertainty

## Acceptance test and financial close after project completion

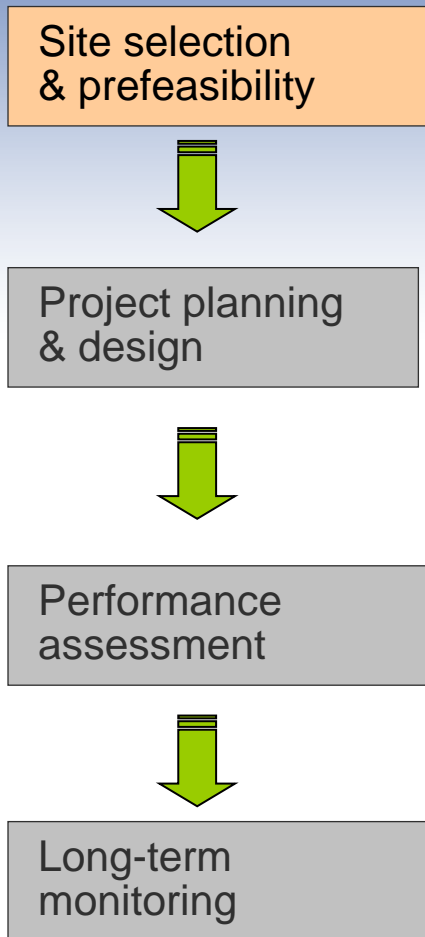
assurance of performance ratio

## Payment of bonuses to the operator Exit (selling the power plant)

long-term assessment of performance ratio  
availability, degradation trends



# Site selection and preliminary decision about technology



## Needs

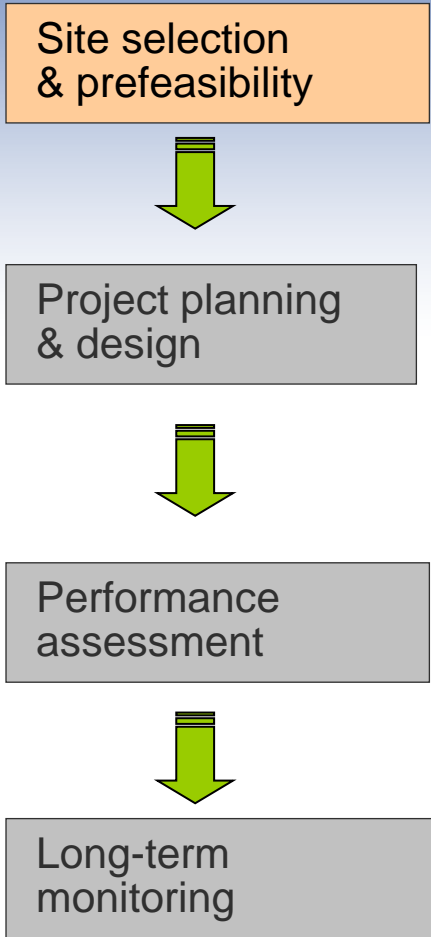
- find the site, get overview info
- compare alternatives
- fast and easy access to information
- simple simulation tools
- simple report

## Data requirements

- annual and monthly values
- historical time coverage 5+ years
- lower accuracy (bias) acceptable

*satellite data typically used*

# Site selection and preliminary decision about technology

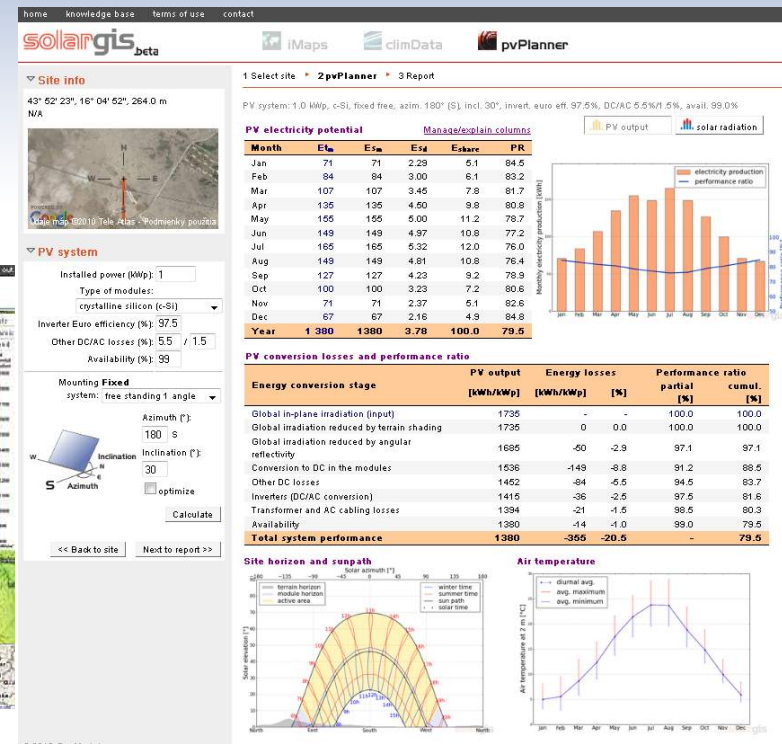


## Comparison of candidate sites and technology options

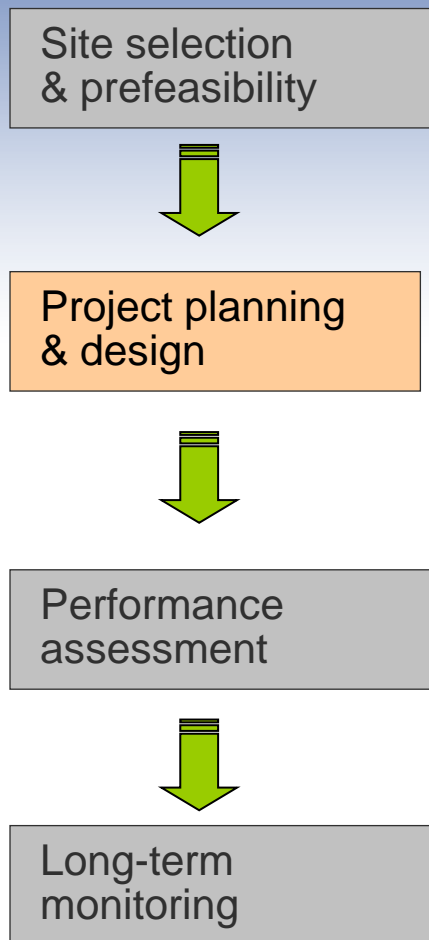
**iMaps**

**pvPlanner**

*example: SolarGIS*



# Project planning, design optimisation & financing



## Needs

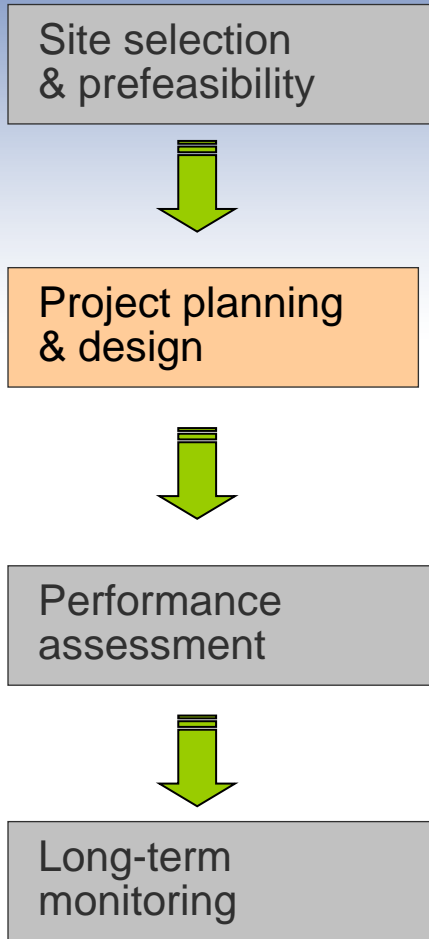
- yield and performance ratio over economic lifetime
- probability statistics and P(90) exceedance
- uncertainty (return of investment)
- seasonal and interannual variability (cash flow)

## Data requirements

- accurate 15-min. (hourly) time series
- historical time coverage 10+ years with known accuracy
- critical comparison of data sources
- shading
- in-depth analysis and elaborated report

*satellite data typically used*

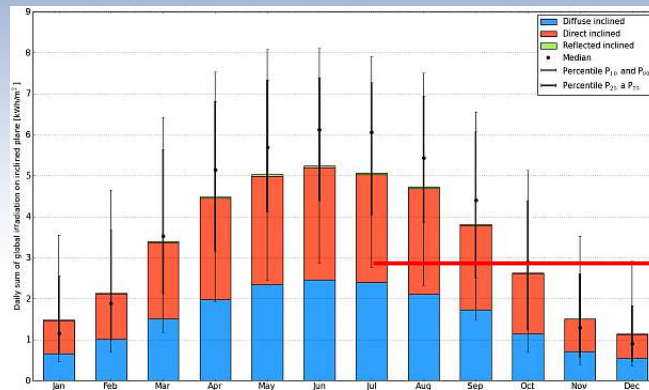
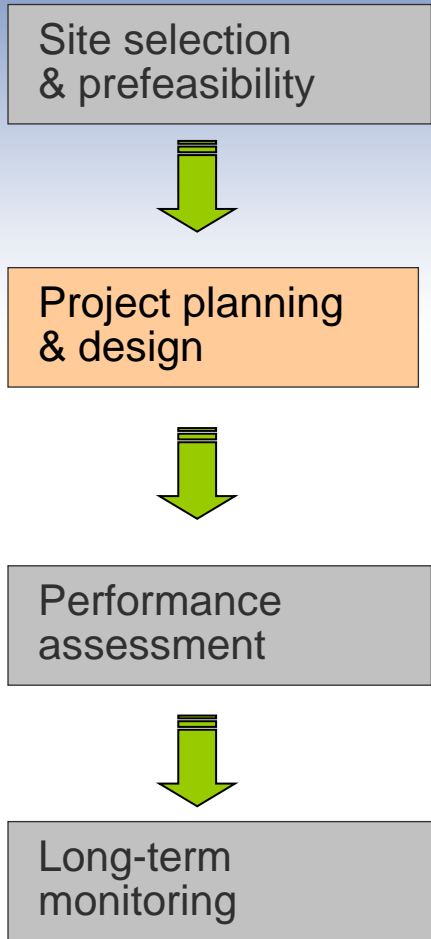
# Project planning, design optimisation & financing



*uncertainty of annual  $G_{in-plane}$*

| Energy conversion stage  | Energy output [kWh/kWp] | Energy loss |          | Uncertainty | Performance ratio |             |
|--|-------------------------|-------------|----------|-------------|-------------------|-------------|
|  |                         | [kWh/kWp]   | [%]      | [%]         | Partial [%]       | Cumul. [%]  |
| Global irradiation - inclined plane (input)                                    | 1435                    |             |          | 3.3         | 100.0             | 100.0       |
| Global irradiation (reduced by terrain shading)                                | 1435                    | -0          | -0.0     | 0.2         | 100.0             | 100.0       |
| Global irradiation (reduced by angular reflectivity)                           | 1391                    | -44         | -3.1     | 0.3         | 96.9              | 96.9        |
| Conversion to DC in the modules (effect of irradiation and module temperature) | 1290                    | -101        | -7.2     | 2.0         | 92.8              | 89.9        |
| Other losses (DC cabling, mismatch, dirt, snow, self-shading)                  | 1200                    | -90         | -7.0     | 2.5         | 93.0              | 83.6        |
| Inverters (DC/AC conversion)   | 1152                    | -48         | -4.0     | 0.5         | 96.0              | 80.3        |
| Transformer and AC cabling losses  | 1135                    | -17         | -1.5     | 0.5         | 98.5              | 79.1        |
| Availability   | 1129                    | -6          | -0.5     | 0.5         | 99.5              | 78.7        |
| <b>Total system performance</b>  | <b>1129</b>             | <b>-306</b> | <b>-</b> | <b>4.7</b>  | <b>-</b>          | <b>78.7</b> |

# Project planning, design optimisation & financing



Probability statistics  
P(90)

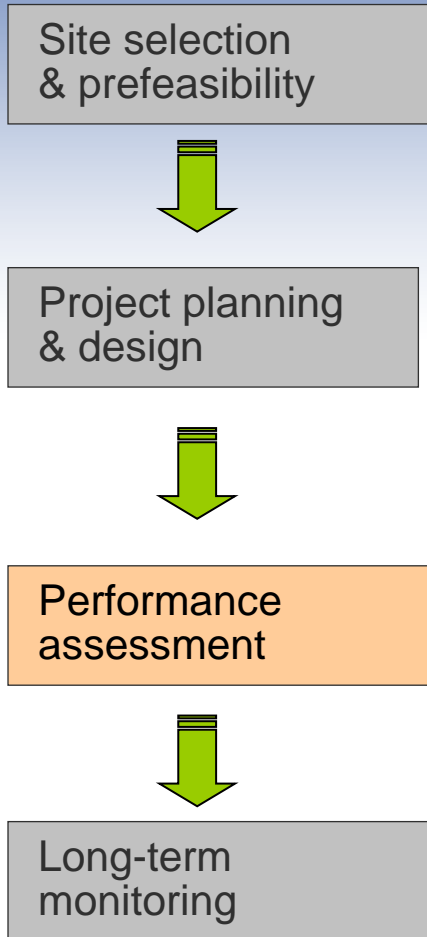
| Years                         | 1    | 2    | 3    | 4    | 5    | 6    | 7    | 8    | 9    | 10   | 15   |
|-------------------------------|------|------|------|------|------|------|------|------|------|------|------|
| Variability [±%]              | 4.2  | 3.0  | 2.4  | 2.1  | 1.9  | 1.7  | 1.6  | 1.5  | 1.4  | 1.3  | 1.1  |
| P(90) uncertainty [±%]        | 5.4  | 3.8  | 3.1  | 2.7  | 2.4  | 2.2  | 2.0  | 1.9  | 1.8  | 1.7  | 1.4  |
| Minimum PV at P(90) [kWh/kWp] | 1068 | 1086 | 1094 | 1099 | 1102 | 1104 | 1107 | 1108 | 1109 | 1110 | 1113 |

*in the first year*

*in 15 years*

*Interannual variability – minimum production at P(90)*

# Performance validation and financial close



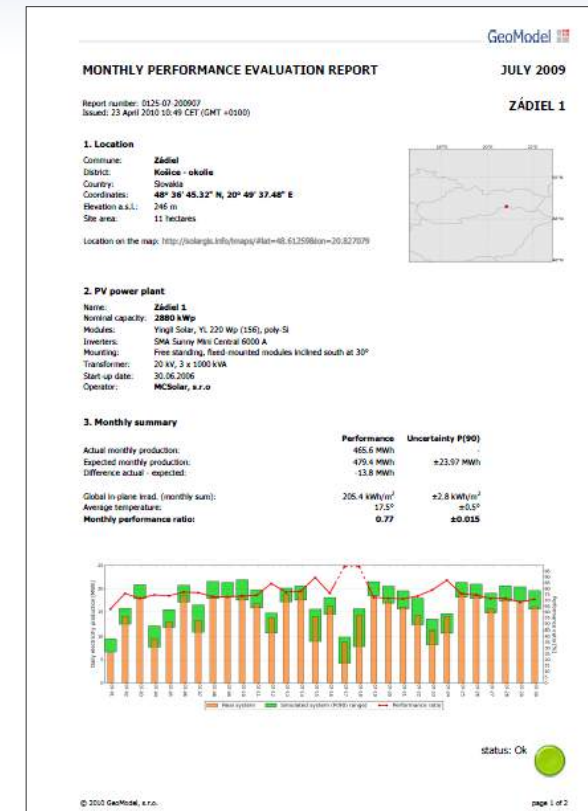
## Needs

- assessment of performance ratio
- confirmation of the expected long-term production

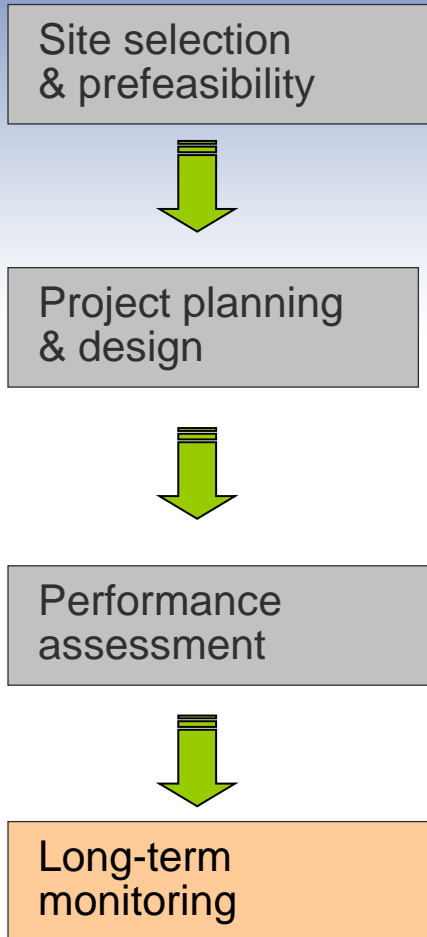
## Data requirements

- high frequency data (15-min)
- from the most recent time (last 3-6 months)
- no bias, low RMSE
- uncertainty

*Satellite data: higher RMSE than ground data, but good (better) aggregated stats*



# Long-term monitoring



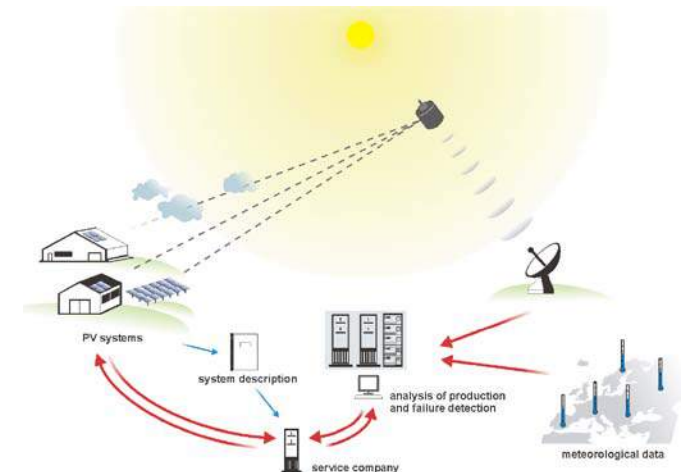
## Needs

- daily monitoring and early warning
- long-term performance assessment

## Data requirements

- high frequency data (15-min)
- aggregated statistics
- no bias, low RMSE
- uncertainty

*Satellite data: higher RMSE than ground data, but good (better) aggregated stats*



# Summary: bankable solar resource for PV

Site selection  
& prefeasibility



Project planning  
& design



Performance  
assessment



Long-term  
monitoring

## Satellite

shorter time coverage (5+ yrs)  
“lower” accuracy

## Satellite (more sources)

high quality longer time coverage (10+ yrs)  
time series, variability, uncertainty  
data cross-comparison

## On-site measurement/satellite

data from “yesterday”  
accurate assessment of short time series  
low uncertainty

## On-site measurement/satellite

recent time series and aggregated stats  
provision of service and accuracy to be guaranteed in long-term